

date first production - 4/14/79

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *4/14/79*

✓
GW..... OS..... PA.....
TA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

✓
Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BNC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1981 ~~2543~~ ft. from the north line
At proposed prod. zone 615 ft. from the west line
879 SW NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1/2 mile from the nearest post office

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

16. NO. OF ACRES IN LEASE
26

17. NO. OF ACRES ASSIGNED TO THIS WELL
26

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
200 ft.

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4079

22. APPROX. DATE WORK WILL START
Dec 78

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Propose to drill 9 7/8" hole to 30ft. set 8" surface drill hole to T. D. and set 7" casing on thop of Zone, if well indicate production. Cement surface and casing all the way

"APPROVAL TO FLARE GRANTED
WHILE DRILLING AND TESTING."

STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any.

24.

SIGNED

TITLE President

DATE 11-23-73

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY

MAR 20 1979

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CARL A. BARRICK
ACTING DISTRICT ENGINEER

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P. O. Box 14 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 2543' from the south line
At proposed prod. zone 615' ft. from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1/2 mile from the nearest post office

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 210'

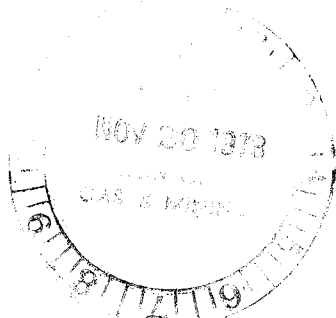
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4079'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

drill 9 7/8" hole to 30' set 8" surface- drill 6 3/4" hole to 1' D. set 5 1/2" casing on top of zone, cemented from top to bottom if well is indicative of production



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE General Manager DATE 11-15-78

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan Federal

9. WELL NO.
A-17

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M. OR B. AND SURVEY OR AREA
Sec 8, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
2 1/2

20. ROTARY OR CABLE TOOLS
rotary

22. APPROX. DATE WORK WILL START*
Dec 78

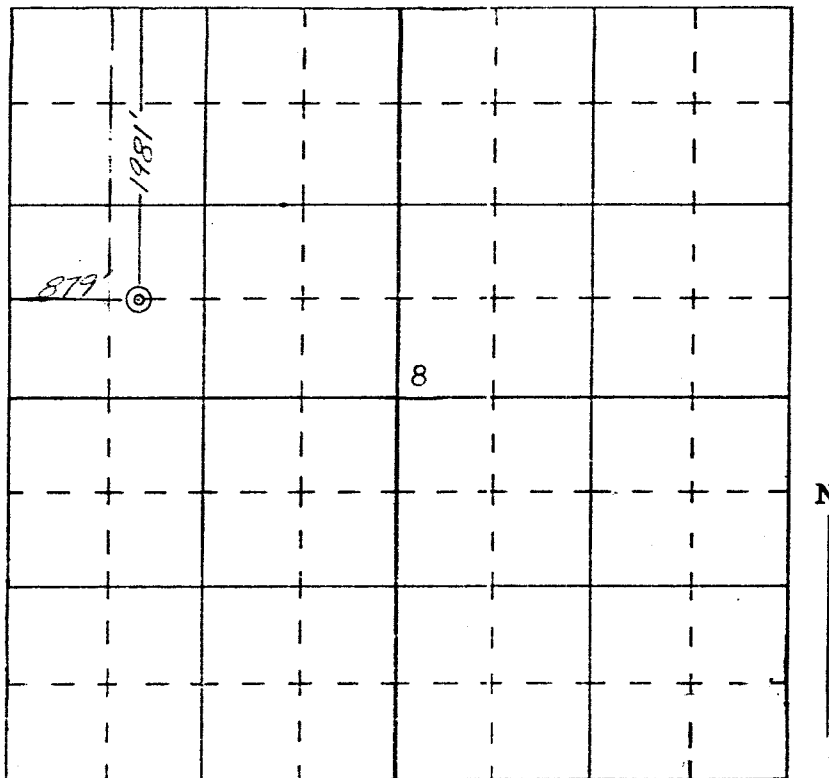
COMPANY WEST GRAY CORPORATION

LEASE SAN JUAN FEDERAL WELL NO. 7

SEC. 8 T. 42 S. R. 19 E. S.L.M.

LOCATION 1981 FEET FROM THE NORTH LINE and
879 FEET FROM THE WEST LINE.

ELEVATION 4078



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. # 1472

SURVEYED 28 February, 1979

February 9, 1979

MEMO TO FILE

Re: WESGRA CORPORATION
Well No. San Juan Federal #7
Sec. 8, T. 42S, R. 19E
San Juan County, Utah

On February 7, 1979 the above well was visited. The well had not yet been spudded-in.

CLEON B. FEIGHT
DIRECTOR
DIVISION OF OIL, GAS AND MINING

CBF/lw

WESGRA CORPORATION

OIL & GAS PRODUCERS

P.O. BOX 14

MEXICAN HAT, UTAH 84531

3-22-79

HOME OFFICE:

1901 Classen Blvd.

Oklahoma City, Oklahoma 73106

FIELD OFFICE:

A/C 801-683-2202

Mr. Jack Feight:
Division of Oil & Gas
1588 North West Temple:

Dear Jack:

Here are the approved copies from USGS - you will note the dates on the requests - they were all sent in to you with the request on the Wesgra Skem Federal #2 - which you said never arrived.

If you will make copies of these for your files and (keep the plots) I would appreciate it.

Thanks
Bill Skem

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 11, 1979

Operator: Utesgna Corporation

Well No: San Juan Federal 7

Location: Sec. 8 T. 42 S R. 19 E County: San Juan

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: 43-037-304 77

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M. J. Minder 4-11-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 156-2 Oct/24/78

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

☐ Letter Written/Approved

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

April 12, 1979

Wesgra Corporation
P. O. Box 14
Mexican Hat, UT 84531

Re: San Juan Federal A.B. #1, Sec. 8, T. 42S, R. 19E, San Juan County
San Juan Federal A.B. #2, Sec. 8, T. 42S, R. 19E, San Juan County
San Juan Federal #6 Sec. 8, T. 42S, R. 19E, San Juan County
San Juan Federal #7 Sec. 8, T. 42S, R. 19E, San Juan County

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 156-2 dated August 24, 1973.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Wesgra Corporation
April 12, 1979
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are as follows:

San Juan Federal A.B. #1	-	43-037-30474
San Juan Federal A.B. #2	-	43-037-30475
San Juan Federal #6	-	43-037-30476
San Juan Federal #7	-	43-037-30477

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

/lw
cc:U. S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Wesgra Corporation						5. LEASE DESIGNATION AND SERIAL NO. U-23761-A	
3. ADDRESS OF OPERATOR P. O. Box 14 Mexican Hat, Utah 84531						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1931' from the north line At top prod. interval reported below 379' from the west line At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-037-30477						DATE ISSUED April 79	
12. COUNTY OR PARISH San Juan						13. STATE Utah	
15. DATE SPUDDED April 79		16. DATE T.D. REACHED 4-12-79		17. DATE COMPL. (Ready to prod.) 4-14-79		18. ELEVATIONS (DF, REB, BT, OR, ETC.)* 4079	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 205'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 173' to 203'		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Bob Lauth checked sample	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)					
CASINO SIZE 4 1/2"		WEIGHT, LB./FT. 9.5		DEPTH SET (MD) 170		HOLE SIZE 0 1/4	
CEMENTING RECORD 17 sacks top to bottom		AMOUNT PULLED					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE 2 3/8		DEPTH SET (MD) 199'		PACKER SET (MD) no packer	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION				DATE FIRST PRODUCTION 4-14-79			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 4-17-79		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 7bbls.		GAS—MCF. none		WATER—BBL. none		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.) 42		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY Luther Risenhoover		35. LIST OF ATTACHMENTS					
36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. E. Keen		TITLE President		DATE 4-30-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

✓ WEGER PETROLEUM CORP., and
Oklahoma Corporation

Address (include zip code)

701 West Evergreen
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

All in Section 8, Township
42 South, Range 19 East, S.L.M.,
San Juan County, Utah
Lot Four (4)-----8.91 Acres
Tract B-----17.00 Acres

Assignment approved as to lands described below

Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

Six percent

6%

6. Specify overriding royalty previously reserved or conveyed, if any

1.5 percent

1.5%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.



(Assignor's Signature)

P.O. Box 14

(Assignor's Address)

President of and in behalf of
Wesgra Corporation, a Utah
Corporation

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

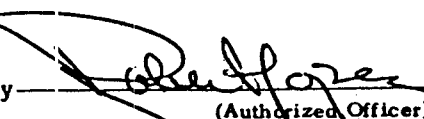
Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By


(Authorized Officer)

Chief, Minerals
Adjudication Section

AUG 23 1984

(Title)

(Date)

91386

Michael R. Weger

PRESIDENT

January 8, 1984

RECEIVED
JAN 10 1985

DIVISION OF
OIL, GAS & MINING

Utah Natural Resource
Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

Michael R. Weger
Michael R. Weger

MRW/bs
Enclosures



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

DOGM 56-54-21
an equal opportunity employer

2421 State Office Building, Salt Lake City, Ut. 84114. • 801-533-5771

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• WEGER PETROLEUM CORP.
P.O. Box 1338
Durant, OK 74702-1338

RECEIVED
JAN 10 1985
DIVISION OF
OIL, GAS & MINING

Utah Account No. W1950

Report Period (Month/Year) _____

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		Gas (MSCF)	Water (BBL)
			Oil (BBL)	solid		
San Juan Fed. #1 ✓ 4303730393 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #2A ✓ 4303730397 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #3 ✓ 4303730420 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. A.B. #1 ✓ 4303730474 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. A.B. #2 ✓ 4303730475 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #6 ✓ 4303730476 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #7 ✓ 4303730477 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #8 ✓ 4303730528 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Tract 4-1 ✓ 4303730628 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Tract 4-2 ✓ 4303730629 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Tract 4-2X ✓ 4303730733 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Tract 4-4 ✓ 4303730835 00380-42S-19E-Sec.8	GDRSD				-----	-----
San Juan Fed. #10 ✓ 4303730836 00380-42S-19E-Sec.8	GDRSD				-----	-----
TOTAL						

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature

Michael R. Weger, President

Telephone (405) 924-9200

020979

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A	
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge Estate	
14. PERMIT NO.		9. WELL NO. all wells	
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec 8, 42S, 19E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) resuming ownership		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

42S. 19E. 8 fed #15 43-037-30888
42S. 19E. 8 fed #16 43-037-30889
42S. 19E. 8 fed #17 43-037-30890
42S. 19E. 8 tract #4-1 43-037-30628
42S. 19E. 8 tract #4-2 43-037-30733
42S. 19E. 8 tract #4 43-037-30835

42S. 19E. 8 fed #1 43-037-30393
42S. 19E. 8 A.B. #1 43-037-30474
42S. 19E. 8 fed #2A 43-037-30397
42S. 19E. 8 A.B. #2 43-037-30475
42S. 19E. 8 fed #3 43-037-30420
42S. 19E. 8 fed #6 43-037-30476
42S. 19E. 8 fed #7 43-037-30477
42S. 19E. 8 fed #8 43-037-30528
42S. 19E. 8 fed #10 43-037-30836
42S. 19E. 8 fed #11 43-037-30837
42S. 19E. 8 fed #13 43-037-30886
42S. 19E. 8 fed #14 43-037-30887

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior ³¹⁰⁰ (U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

MAY 04 1987

DIVISION OF
OIL, GAS & MINING

Mr. John Baza
Petroleum Engineer
State of Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

ACTING District Manager

Enclosure:
Two Decision Records

LEASE CHANGE FROM FED TO FEE
Supplemental info in file tract #4-1 8, 425, 19E

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
WESGRA CORPORATION
PO BOX 367
MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #3								
4303730420	00380	42S 19E 8	GDRSD					
SAN JUAN TRACT 4-2X								
4303730733	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL #16								
4303730889	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 18								
4303731423	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 21								
4303731431	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 22								
4303731432	00380	42S 19E 8	GDRSD					
SAN JUAN FED. TRACT 4 #5								
4303731438	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 4-4A								
4303731749	00380	42S 19E 8	LTLLP					
SAN JUAN FED #1								
4303730393	00381	42S 19E 8	GDRSD					
SAN JUAN FED #2A								
4303730397	00381	42S 19E 8	GDRSD					
SAN JUAN FED A.B.#2								
4303730475	00381	42S 19E 8	GDRSD					
SAN JUAN FED #7								
4303730477	00381	42S 19E 8	GDRSD					
SAN JUAN FED #8								
4303730528	00381	42S 19E 8	GDRSD					
TOTALS:								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

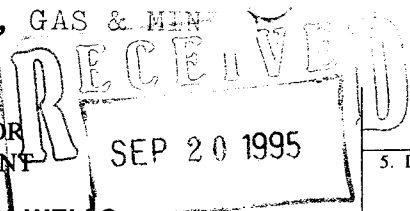
Date:

Name and Signature:

Telephone Number:

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17 small producing oil wells in Sec 8, and 7
lease- Goodridge Trust

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property
of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name
and the address will remain the same.

It has always been a pleasure dealing with you folks, you have
always helpful and corpporative.

Thanks

W.E. Skeen

W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell

Clint Howell Ph 801-683-12298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEG	7-LWP
2	DT	8-PL
3	VLD	9-SJ
4	R	10-FILE
5	YRM	1
6	CH	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
 phone (801) 683-2298
 account no. N1060

FROM (former operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
BILL SKEEN
 phone (405) 521-8960
 account no. N1060

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-30477</u>	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- LC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- LC 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. OTS 9/26/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS